

## Cover Page for CTF Project/Program Approval Request

<b>1. Country/Region</b>	Morocco	<b>2. CIF Project ID#</b>	(CIF AU will assign ID.)
<b>3. Project/Program Title</b>	Clean and Efficient Energy Project		
<b>4. Terms and Amount Requested in million USD equivalent</b>	<b>Public sector</b> Loan/guarantee Harder terms: n/a Softer terms: US\$23.95 million Grant: n/a  Fee (on grant): n/a <b>Total:</b> <span style="float: right;">US\$23.95 million</span>		
	<b>Private sector</b> Loan/guarantee: n/a Grant: n/a Fee: n/a <b>Total:</b> n/a		
<b>5. Implementing MDB(s)</b>	World Bank		
<b>6. National Implementing Agency</b>	Office National de l'Electricite et de l'Eau Potable (ONEE)		
<b>7. MDB Focal Point</b>	Gevorg Sargsyan (CTF Program Manager, World Bank)		
<b>8. Brief Description of Project/Program (including objectives and expected outcomes)</b>			
See PAD <sup>1</sup> , pages 17 (Project Description) and 35 (Annex 2: Detailed Project Description), and 63 (CTF Annex: Brief Project Description)			
<b>9. Consistency with CTF Investment Criteria</b>			

<sup>1</sup> Project Appraisal Document (PAD)

<p><b>For Public Sector Projects:</b></p> <p>(1) Potential GHG Emissions Savings See PAD, pages 53 (GHG emission factors) and 64.</p> <p>(2) Cost-effectiveness See PAD, page 65</p> <p>(3) Demonstration Potential at Scale See PAD, page 66.</p> <p>(4) Development Impact See PAD, pages 66-67.</p> <p>(5) Implementation Potential See PAD, pages 24 and 67-67.</p> <p>(6) Additional Costs and Risk Premium See PAD, pages 68-69 (CTF additionality).</p>	<p><b>For Private Sector Projects/Programs:</b></p> <p>(1) Potential GHG Emissions Savings</p> <p>(2) Cost-effectiveness</p> <p>(3) Demonstration Potential at Scale</p> <p>(4) Development Impact</p> <p>(5) Implementation Potential</p> <p>(6) Additional Costs and Risk Premium</p> <p>(7) Financial Sustainability</p> <p>(8) Effective Utilization of Concessional Finance</p> <p>(9) Mitigation of Market Distortions</p> <p>(10) Risks</p>	
<p><b>10. Stakeholder Engagement</b></p>		
<p>See PAD, page 45.</p>		
<p><b>11. Gender Considerations</b></p>		
<p>See PAD, pages 17 and 30.</p>		
<p><b>12. Co-financing Indicators and Targets (consistent with results framework)</b></p>		
<p><b>Core Indicators</b></p>	<p><b>Targets</b></p>	
<p>(a) Installed capacity for power generation (MW)</p>	<p>75</p>	
<p>(b) Annual estimated CO<sub>2</sub> mitigated (tCO<sub>2</sub>/yr)</p>	<p>78,018</p>	
<p>(c) Financing leveraged through CTF funding (million US\$)</p>	<p>129</p>	
<p>Development Indicator(s):</p>	<p>See PAD, pages 60, 66-67</p>	
<p><b>13. Co-financing</b></p>		
	<p>Please specify as appropriate</p>	<p>Amount</p>
<ul style="list-style-type: none"> <li>• Government</li> </ul>		<p>4</p>
<ul style="list-style-type: none"> <li>• MDB</li> </ul>		<p>125</p>
<ul style="list-style-type: none"> <li>• Private Sector</li> </ul>		
<ul style="list-style-type: none"> <li>• Bilateral</li> </ul>		
<ul style="list-style-type: none"> <li>• Others</li> </ul>		
<p style="text-align: center;"><b>Total</b></p>		<p>129</p>
<p><b>14. Expected Date of MDB Approval</b></p>		
<p>March 2015</p>		